



Managing Director Francisco Baraona

## Plant Information for System Migration / Retrofit of Existing PV Plants

We appreciate the completion of the questionnaire in as much as detail as possible. The information provided will help us to find the most efficient solution for merging the PV plant concerned into our SCADA system.

### General Plant Coordinates

Plant designation	<input type="text"/>	Type of construction	<input type="checkbox"/> Ground mounted <input type="checkbox"/> Tracking syst. <input type="checkbox"/> Roof-top installation
Installed power	<input type="text"/> kWp (DC power)	Delivery power	<input type="text"/> kVA (AC power)
Location PV plant (address)	<input type="text"/>	Location PV plant (Geo coordinates)	<input type="text"/> (e.g., N 52;431634°)
Technical contact person / project engineer	Name: <input type="text"/> E-Mail: <input type="text"/> Tel.: <input type="text"/>	Delivery address (if different from location of PV plant)	<input type="text"/>
Local contact person (if different)	Name: <input type="text"/> E-Mail: <input type="text"/> Tel.: <input type="text"/>	Invoicing address	<input type="text"/>

### Existing Data Acquisition and SCADA System (if applicable)

Data logger(s)	<input type="checkbox"/> functioning properly; no need to be replaced	<input type="checkbox"/> replacement required
Manufacturer	<input type="text"/>	Type / designation
SCADA system	<input type="text"/>	Inverters connected to one data logger [qty]
Data resolution / scan interval [min]	<input type="text"/>	Estimated daily data volume [MByte]
Access to data logger	<input type="checkbox"/> direct dial-in via Port forwarding (dial-in access codes for data logger, if known; SSH/FTP, etc.)	
Data fetch (in CSV/XML format) possible via	<input type="checkbox"/> FTP Pull <input type="checkbox"/> HTTP Pull	Data upload (in CSV/XML format) possible via
		<input type="checkbox"/> FTP Push <input type="checkbox"/> HTTP Post
Additional info about existing data logging and SCADA system.	<input type="text"/>	

Place of performance and jurisdiction is Berlin  
 Register Court: Amtsgericht Berlin-Charlottenburg HRB 163298 B

Umsatzsteueridentifikationsnummer DE295424299  
 Member of Euler Hermes, Bürgel, Dun & Bradstreet

**Deutsche Bank AG** Bank Code: 860 700 00 / A/C No.: 54 16 847  
 BIC DEUTDE8LXXX / IBAN DE46 860 700 00 054 168 4700

**Berliner Sparkasse** Bank Code: 100 500 00 / A/C No.: 660 407 0113  
 BIC BELADEBE / IBAN DE89 100 500 00 660 407 0113



### Internet Connection and Power Plant Data Communication Network

Internet	<input type="checkbox"/> DSL <input type="checkbox"/> LTE <input type="checkbox"/> UMTS <input type="checkbox"/> SatDSL	Static IP or DynDNS	<input type="text"/>
Internet provider	<input type="text"/>	Upload rate [kBit/s]	<input type="text"/>
<input type="checkbox"/> Dial-in into plant network possible? (Port forwarding)		Internal router IP	<input type="text"/>
<input type="checkbox"/> Login data available (Data logger, router, server, etc.)		Router (make / type)	<input type="text"/>
Plant network infrastructure	<input type="checkbox"/> FOC (multi mode) <input type="checkbox"/> WLAN	Cable type	<input type="text"/>
	<input type="checkbox"/> FOC (single mode) <input type="checkbox"/> Copper cabling	Ethernet switch (make / type)	<input type="text"/>
<input type="checkbox"/> Server / PC available on site			
Internal Server/PC IP	<input type="text"/>	Server / PC (make / type)	<input type="text"/>
Additional info about plant communication network	<input type="text"/>		

### Inverters (INV)

Manufacturer	<input type="text"/>	Type / designation	<input type="text"/>
No. of INV stations	<input type="text"/>	Firmware version	<input type="text"/>
No. of INV in every station	<input type="text"/>		
Data interface	<input type="checkbox"/> Ethernet <input type="checkbox"/> RS485/422 <input type="checkbox"/> RS232	Data communication cable (type)	<input type="text"/>
	<input type="checkbox"/> CAN <input type="checkbox"/> other: <input type="text"/>	Max. cable length [m]	<input type="text"/>
Additional info about the installed inverters	<input type="text"/>		

### String Combiner Boxes (SCBs)

Manufacturer	<input type="text"/>	Type / designation	<input type="text"/>
No. of SCBs connected to one inverter	<input type="text"/>	Data connection to	<input type="checkbox"/> Data logger <input type="checkbox"/> Inverter
Data interface	<input type="checkbox"/> Ethernet <input type="checkbox"/> RS485/422 <input type="checkbox"/> RS232	Data communication cable (type)	<input type="text"/>
	<input type="checkbox"/> CAN <input type="checkbox"/> other: <input type="text"/>	Max. cable length [m]	<input type="text"/>



### Modules

Manufacturer	<input type="text"/>	Module type	<input type="text"/>
Quantity, modules	<input type="text"/>	Module, rated power [W]	<input type="text"/>
No. of modules in series (string)	<input type="text"/>	No. of strings connected to one inverter	<input type="text"/>
Additional info about SCBs and modules	<input type="text"/>		

### Existing Ambient Sensors and Switchgear

<u>Irradiation</u>	<input type="checkbox"/> Pyranometer <input type="checkbox"/> Reference cells	Orientation	<input type="checkbox"/> Module level <input type="checkbox"/> Horizontal level
Qty. irradiation sensors	<input type="text"/>	Manufacturer / type	<input type="text"/>
Output signal	<input type="checkbox"/> Extra-low voltage (0 to 150 mV)	Cable type	<input type="text"/>
	<input type="checkbox"/> Other: <input type="text"/>	Max. cable length [m]	<input type="text"/>
<u>Temperature</u>	<input type="checkbox"/> Module temp. <input type="checkbox"/> Ambient temp.	Qty. temperature sensors	<input type="text"/>
Temp. sensor type	<input type="checkbox"/> Resistance thermocouple (PT1000)	Manufacturer / type	<input type="text"/>
	<input type="checkbox"/> other: <input type="text"/>	Cable type	<input type="text"/>
<u>Dry contacts</u> (e.g., status, switch, alarm signals)		Signal type /designation	<input type="text"/>
Device to be integrated	<input type="text"/>	Location of the device	<input type="text"/>
No. of signals	<input type="text"/>	Max. cable length [m]	<input type="text"/>
<u>Other ambient measurement</u>	<input type="checkbox"/> Wind <input type="checkbox"/> Precipitation <input type="checkbox"/> Other	Manufacturer / type	<input type="text"/>
Interface(s)	<input type="text"/>	Number of sensors	<input type="text"/>
Additional info about existing sensor equipment	<input type="text"/>		



### Existing Energy Meter(s)

Manufacturer	<input type="text"/>	Designation	<input type="text"/>
Model /serial no.	<input type="text"/>	Location of installation / voltage level (LV/MV/HV)	<input type="text"/>
Owner	<input type="checkbox"/> Plant operator <input type="checkbox"/> Utility company	Interfacing via	<input type="checkbox"/> S0 <input type="checkbox"/> RS485* (half duplex)
Transducer factors energy meter	Current transducer	<input type="text"/>	[primary/secondary] e.g., 100 A/5 A
	Voltage transducer	<input type="text"/>	[primary/secondary] e.g., 20 kV/100 V
S0 interfaces (max. 2 connected to one EnergyGuard)	Measurement 1	<input type="text"/>	Energy pulse constant (e.g. pulses/kWh or pulses/kVarh)
	Measurement2	<input type="text"/>	

\* Please consult our compatibility list at [www.skytron-energy.com](http://www.skytron-energy.com)

Additional info about existing energy meters

### Power Plant Control (if applicable)

Power plant control    to be implemented by skytron    by third-party supplier    no power plant control required

Utility company  

Control requirements    Active power reduction    cos  $\phi$  control    Other:

Please provide the technical specifications of the utility company concerned. (Grid connection code/Grid connection spec./approval, ...)

Additional info about plant control

### Technical Documents

Please provide the following technical documents, data sheets, if available:

- Plant layout plan                      ■ Plant network plan                      ■ Monitoring block diagram                      ■ Single-line diagram
- String layout plan                      ■ Geographical plan                      ■ Data sheets of all components currently installed

Photos of all components, electrical cabinets, stations (if possible, neatly categorised according to stations).

It is important for us to know the physical distances between inverter stations, energy meter cabinets, switchgear cabinets and transmission station. Ideally, the plant layout plant will provide this information.

Additional Remarks about the PV Plant

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Please send the completed form to skytron<sup>®</sup> energy GmbH:

- e-mail: [sales@skytron-energy.com](mailto:sales@skytron-energy.com)
- fax: +49 30 338 430 99

We thank you for your support and for the effort you have taken in compiling this information.  
Please rest assured that all information given to us shall be handled under strict confidentiality.